

**BEFORE THE HONOURABLE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)
D.No.11-4-660, 4th & 5th Floor, Singareni Bhavan, Red Hills, HYDERABAD 500 004**



Eastern Power
Distribution Company of A.P. Ltd
ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ

PUBLIC NOTICE

Notice is hereby given to all that the Distribution Company viz. Eastern Power Distribution Company of A.P, Ltd (APEPDCL) holding Distribution and Retail Supply License No, 12/2000, effective from 01-04-2001 and owned by the State Government, has filed before the A.P.Electricity Regulatory Commission (APERC) the Aggregate Revenue Requirement (ARR) and Tariff 'application for its Retail supply business for the FY 2011-12 on 07-01-2011. These filings are taken on record by the Hon'ble Commission in O.PNo. 03 of 2011.

2. Copies of the filings and application referred to at Para 1 above are available in the **Office of the Chief General Manager (Comml., RAC & Plg.) of the Distribution Company's headquarters at Vishakhapatnam (APEPDCL, 2nd Floor, Near Gurudwar, P&T Colony, Seethammadhara, Visakhapatnam – 530013) and all Superintending Engineers in-charge of Operation Circles of the Distribution Company at** Visakhapatnam, Srikakulam, Vizianagaram, Rajahmundry and Eluru. A set of these filings, including the data on cost of service, can be obtained from the above offices from 14th **January 2011** onwards on payment of Rs.100/-. Also, a summary of ARR and Tariff filings in English or Telugu can be separately obtained on payment of Rs. 10/-.

3. Interested persons may inspect / peruse the said ARR and Tariff proposals and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on **www.apeasternnower.com of Distribution Company**. The Company also made an e-filing of the above tariff application with the Regulatory Commission; the same may be accessed at **www.aperc.gov.in** and following the link e-filing.

4. The Tariffs and Charges for Retail Supply to consumers proposed for 2011-12 are indicated in the **Schedule** below.

5. Objections/suggestions if any, on the ARR filings and tariff/Charges proposed by the Distribution Company, together with supporting material may be filed (in 6 copies) with the **Secretary, APERC**, at the address mentioned above in person or through Registered Post so as to reach him on or before **14th Feb, 2011 (by 5 PM)**. **A copy each of the same must also be served on Chief General Manager (Comml., RAC & Plg.), APEPDCL, 2nd Floor, Near Gurudwar, P&T Colony, Seethammadhara, Visakhapatnam - 530013** in the corporate office of the APEPDCL and **proof of service of the same must be enclosed to the filing made to Secretary, APERC. The objections/suggestions should be duly signed and should carry full name and postal address of the person(s) sending the objections/suggestions.** If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be so mentioned. **If the objector also wants to be heard in person it may also be specifically mentioned so.** The Objection/Suggestion should accompany the following statement as an overleaf-

Name& full address of the Objector	Brief details of Objection (s) /Suggestion (s)	Objections against Tariff proposal of APEPDCL	Whether copy of objection & proof of delivery at Licensee enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)

6, After perusing the objections/suggestions received in response to this notice the Hon'ble Commission may invite such persons, as it considers appropriate and conduct hearings on dates to be notified by the Commission.

CHAIRMAN & MANAGING DIRECTOR

EASTERN POWER DISTRIBUTION COMPANY OF A,P. LTD

Date: 12-01-2011

Place: Visakhapatnam

SCHEDULE

Retail supply Tariff/ charges to various consumers (L.T & H.T) under retail supply business for FY 2011-12

Category	Purpose	Proposed Rates for FY 2011-12		
		Fixed/Demand Charges	Energy Charges Ps/Unit	Monthly Minimum Charges
Low Tension Category				
LT I	Domestic			Single Phase – Rs.25/ M Three Phase – Rs.150/M
	0 – 50 Units/Month	---	145	
	51 - 100 Units/Month	---	280	
	101 - 200 Units/Month	---	305	
	201 -300 Units/Month	---	475	
	Above 300 Units/Month	---	550	
LTII(A)**	Non-Domestic / Commercial			Single Phase – Rs.65/ M Three Phase – Rs.200/M
	0 -50 Units/Month	---	385	
	51-100 Units/Month	---	620	
	Above 100 Units/Month	---	650	
LT II(B)	Advertisement Hoardings	---	750	
LT III (A)**	(I) Industrial - Normal Upto 75 HP Connected Load	Rs.37/HP/Month of connected load	413	
	(ii) Industrial – Optional Category (50 to 75 HP)	Rs.100/KVA/Month of RMD or 80% of Contracted Demand whichever is higher	413	Recorded Maximum Demand during the month or 80% of contracted demand whichever is higher and 50 Units/ KVA of Billing Demand per month
	(iii) Pisciulture and Prawn culture below 10 HP contracted load		90	
	(iv) Sugarcane Crushing		50	
	(v) Poultry Farms with more than 1000 birds.	Rs.37/HP/Month of connected load	413	

Category	Purpose	Proposed Rates for FY 2011-12		
		Fixed/Demand Charges	Energy Charges Ps/Unit	Monthly Minimum Charges
	(vi) Mushroom production Farms, Rabbit Farms	Rs.37/HP/Month of connected load	413	
	(vii) Floriculture in Green Houses	Rs.37/HP/Month of connected load	413	
	Off-Seasonal tariff for Seasonal loads under LT- IIIA (i)	Rs.37/HP/Month on 30% of Contracted Load	480	
	Off-Seasonal tariff for Seasonal loads under LT- IIIA (ii)	Rs.100/KVA/Month on 30% of CMD or RMD whichever is higher	480	
LTIII (B)**	Industrial –(Above 75 HP upto 150 HP)			
	Above 75 HP upto 150 HP	Rs.100/KVA/Month of RMD or 80% of Contracted Demand whichever is higher	413	Recorded Maximum Demand during the month or 80% of contracted demand whichever is higher and 50 Units/ KVA of Billing Demand per month
	Off-Seasonal tariff for Seasonal loads	Rs.100/KVA/Month of recorded demand or 30% of contracted demand whichever is higher	480	
LT IV(A)	Cottage Industry and Dhobhi Ghats	Rs.10/HP/Month of Contracted Load	180	
LT IV(B)	Poultry Farming Units upto 1000 Birds	subj. to min of Rs. 30 per month	180	
LT V(A)	Agriculture @			
		With DSM measures		
		<u>Dry Land Farmers (Connection<=3 Nos)</u>		
		Fixed - 0	0	

Category	Purpose	Proposed Rates for FY 2011-12		
		Fixed/Demand Charges	Energy Charges Ps/Unit	Monthly Minimum Charges
		<u>Dry Land Farmers (Connection > 3 Nos)</u>		
		Fixed - *210/HP/Yr	20	
		<u>Wet Land Farmers (Holding<=2.5 Acres)</u>		
		Fixed - 0	0	
		<u>Wet Land Farmers (Holding > 2.5 Acres)</u>		
		Fixed - *210/HP/Yr	20	
		<u>Corporate & IT Assesses</u>		
		Fixed - 0	100	
		Without DSM measures		
		<u>Dry Land Farmers (Connection<=3 Nos)</u>		
		Fixed - *210	20	
		<u>Dry Land Farmers (Connection > 3 Nos)</u>		
		Fixed - *525/HP/Yr	50	
		<u>Wet Land Farmers (Holding<=2.5 Acres)</u>		
		Fixed - *210	20	
		<u>Wet Land Farmers (Holding > 2.5 Acres)</u>		
		Fixed - *525/HP/Yr	50	
		<u>Corporate & IT Assesses</u>		
		Fixed - 0	200	
LT-V(A)(i)	Salt Farming Units with connected load upto 15HP \$		100	

Category	Purpose	Proposed Rates for FY 2011-12		
		Fixed/Demand Charges	Energy Charges Ps/Unit	Monthly Minimum Charges
LT-V(A)(ii)	Rural Horticulture Nurseries		100	
<p>\$ -Units with connected load more than 15 HP shall be billed under LT Category III(A) Industrial Normal tariff.</p> <p>* Equivalent Flat rate Tariff in the absence of Metering</p>				
LT V(B)	Out of turn allotment - Metered tariff (Mandatory)	Tatkal (with DSM)	0	
LT VI (A)	Local Bodies/ street Lighting			
	Minor Panchayats	---	156	
	Major Panchayats	---	208	
	Nagarapalikas and Muncipalities - Gr.3	---	274	
	Muncipalities - Gr.1 & 2	---	326	
	Muncipalities, Selection & Special Grade	---	353	
	Corporations	---	379	
	LT VI(B)	Local Bodies/ PWS Schemes		
Minor/ Major Panchayats				
Upto 2500 units/Year		---	20	
Above 2500 units/Year		---	50	
Nagarapalikas and Muncipalities Gr 1,2,3 and Spl./ Selection Grade				
Up to 1000 units/month		Rs.20/HP/Month of Contracted Load subj. to Min of Rs.100.	375	
Balance units			405	
Corporations				
Upto 1000 units/month		Rs.20/HP/Month of Contracted Load subj. to Min of Rs.100.	405	
Balance units			460	

Category	Purpose	Proposed Rates for FY 2011-12			
		Fixed/Demand Charges	Energy Charges Ps/Unit	Monthly Minimum Charges	
LT VII(A)	General Purpose	---	400	Single Phase – Rs.50/m Three Phase – Rs.150/ Service/ month	
LT VII(B)	Religious Places				
	0-200 Units/Month		200		
	>200 Units/Month		400		
LT VIII	Temporary Supply				
	- Agriculture Purpose	---	230	Rs.100/HP of CL for the first 30 days or part thereof and Rs.50 per HP of CL for every subsequent period of 15 days or part thereof.	
	- Other than Irrigation & Agriculture	---	682	Rs.125/KW or part thereof of CL for the first 30 days or part thereof and Rs.75 per KW or part thereof of CL for every subsequent period of 15 days or part thereof.	
High Tension Categories					
HT-I(A)	Industrial – (General)**				
	132 kV and above	250/KVA/Month	297	50 units per KVA of billing demand/ month	
	33kV	250/KVA/Month	325		
	11kV	250/KVA/Month	352		
	Fans & Lighting				
	132 kV and above		467		
	33kV		470		
	11kV		472		
	Colony Consumption		400		
	Seasonal Industries (Off-Seasonal tariff)#				
	132 kV and above	250/KVA/Month	410		
	33kV	250/KVA/Month	430		
	11kV and below	250/KVA/Month	480		
	Time of Day Tariff				
Charges	6PM to 10PM	100			
Incentive	12AM to 4AM	50			
(B) Ferro Alloys					
132 kV and above		265	Guaranteed energy off-take at annual 85% load		

Category	Purpose	Proposed Rates for FY 2011-12		
		Fixed/Demand Charges	Energy Charges Ps/Unit	Monthly Minimum Charges
	33 kV		280	factor on average contracted maximum demand or actual demand whichever is higher.
	11 kV		325	
HT II**	Others			
	132 kV and above	250/KVA/Month	410	25 units per KVA of billing demand per month.
	33kV	250/KVA/Month	430	
	11kV and below	250/KVA/Month	480	
HT IV	Irrigation & Agriculture			
HT IV(A)	Govt. Lift Irrigation Schemes	---	260	
HT IV(B)	Agriculture		0	
HT V**	Railway Traction	--	445	32 units per KVA of Contracted demand per month
HT VI	Townships/Colonies	--	400	25 units per KVA of Contracted demand per month
HT VII	Composite Public water supply scheme		35	
HT VIII	Green Power		670	
	Temporary supply			
			\$	\$

Tariffs for RESCO's will be determined separately.

Based on the Recorded maximum Demand or 30% of CMD whichever is higher

\$ Temporary supply or temporary increase in supply to existing consumers ordinarily limited to a period not exceeding 6 months at rates 50% in excess of HT tariffs.

@ Farmers eligible for free supply under Dry land as well as Wetlands have to comply with DSM measures as applicable to his pumping system (Viz. Submersible and surface pumpsets) failing which they shall not be eligible for free supply.

Free supply shall not be allowed for Paddy in second crop. New connections shall be given only with DSM measures and with meters only.

**The licensee proposes to introduce Time of Season tariff in addition to existing tariff for the months of April-May of 2011 and February-March of 2012 for these categories

LT-II(A) (>100Units) Rs. 0.50/Unit

LT-III Rs. 0.50/Unit

HT-I, HT-II, and HT-V Rs. 0.75/Unit

Based on the Recorded maximum Demand or 30% of CMD, whichever is higher.

Note: 1.Min. Billing Demand for HT categories will be recorded demand during the month or 80% of contracted demand whichever is higher.

2. For the categories where Low Power Factor Surcharge is applicable, Unit means KVAh.

Customer Charges:	
For All LT Categories inclusive of Agricultural Services*	Rs. 20/- per month
*Domestic consumers in the first slab and connected load less than 250 watts.	Rs. 15/- per month
HT Categories	
(a) 66kV and below	Rs. 750/- month
(b) 132/220kV	Rs. 1500/- per month
All other conditions as per in the Annexure D of the Tariff Order will be applicable for the respective categories under LT and HT supply.	

Fuel Surcharge Adjustment (FSA) is applicable to all categories except agriculture. FSA is applicable as notified by the Commission from time to time as per the regulations made by the Commission in this behalf.

The Tariffs are exclusive of Electricity duty payable as per the provisions of AP Electricity Duty Act. 1939 as amended from time to time.

Applicable terms and conditions:

Except where specified otherwise, the charges and terms and conditions currently applicable in respect of the existing retail tariffs, are proposed to be made applicable for the FY 2011-12 as well.

Summary of changes in Tariff Proposal for Retail Supply Business for FY 2011-12

The licensee proposes to introduce following changes in the tariff structure:

(i.) Reduction of minimum charges for LT-I Domestic Category:

- **LT-I Domestic:** The licensee proposes reduction of minimum charges for this category for connected load above 250W from Rs. 50 per month to Rs.25 per month.

(ii.) Time of Season (ToS) tariff for the period Feb – May:

The licensee proposes introduction of Time of Season (ToS) tariff for the months of Apr-May of 2011 and Feb-Mar of 2012. This is mainly for the purpose of better management of load by the licensee during the peak season. An additional tariff is being proposed over the existing tariff on the following categories for the months mentioned above:

LT Categories:

An additional tariff of 50 paise/unit is being proposed over the existing tariff on the following LT categories:

- **LT-II: Non-domestic/Commercial** – Applicable to all consumers whose consumption exceeds “>100” units/month. This will be levied on consumption exceeding 100 units/ month
- **LT-III: Industrial** – Applicable to all consumers in III (A) and III (B) except sugar-cane crushing units and pisciculture & prawn units (with contracted load below 10 HP).

HT Categories:

An additional tariff of 75 paise/unit is being proposed over the existing tariff on the following HT categories:

- **HT-I: Industrial Segregated/Ferro-alloys**
- **HT-II: Industrial Non-segregated**
- **HT-V: Traction**

(iii.) Time of day Incentive (12.00 midnight – 4.00 AM):

- **HT I (A) Industry General:** The licensee proposes Time-of-Day (ToD) incentive at 50 paise/unit during the time-block 12:00 AM (midnight) to 4:00 AM for HT-1(A) Industry General category for the period from June to January (8 Months). This incentive shall be applicable only on the consumption during the time-block mentioned.

(iv.) Increase in contracted load limit from 75 HP to 100 HP for rice mills.

In view of the requests received from Rice Millers Associations, the licensee proposes to enhance the maximum contracted load from existing 75 HP to 100 HP to avail supply under LT Cat III (A) exclusively for rice mills.

(v.) Voltage-wise differential tariff for HT – I(B) Ferro Alloys Category

The current tariff structure for HT-I (B) Ferro Alloys is uniform across all voltage levels. This implies that the tariff is not a true representative of the CoS to this category. Hence, the licensee would like to propose differential tariffs based on the connected voltage of the consumers similar to other HT categories.

(vi.) Creation of a sub-category under LT-II Commercial for Advertisement hoardings

Advertising hoardings are currently categorized under the LT-II Commercial category. Since advertising hoardings largely operate during the evening system peak, a higher tariff is being proposed for these consumers by way of creation of a new sub-category. The licensee would like to propose a new category for the same with a flat tariff of Rs.7.50 / kWh.

(vii.) Introduction of kVAh based billing

As per the directives issued by APERC in T.O 2010-11, the licensee would like to propose kVAh based billing for FY 2011-12 for categories where Low Power Factor Surcharge is applicable. The existing tariff structure for these consumer categories is a three part tariff structure:

- Demand charges
- Energy charges
- LPF (Low power factor) charges

With the new proposal, licensee would like to move to a two part tariff i.e. demand charges and kVAh charges by removing the LPF charges. Further, licensees would like to continue with the proposed tariffs by replacing kWh with kVAh. This tariff is applicable only on kVAh (lag) component while kVAh (lead) component would be blocked.

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